	* . *			
FILE NOTATIONS			ALB.	
Entered in NID File Location Map Pinned Card Indexed		Checked by Chief Approval Letter Disapproval Letter	6:21-69 (X	Pull (0-3)
COMPLETION DATA: Date Well Completed OW WW TA. GW OS PA.	18-28-69	Location Inspected Bond released State or Fee Land		
BHC Sonic GR	. Dual I Lat	GR-N Micr Mi-L Sonic s. Dalmaturatura Urmat Her	\sim \sim	to
			E SE A	

SUBMIT IN T (Other instructions on reverse side)

Form approved. 63174 Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

	DEPARTMEN'	F OF THE INT	TERIOR		5. LEASE DESIGNATION AND SERIAL NO.
i de la companya de	GEOLO	GICAL SURVEY			U-8261
APPLICATIO	N FOR PERMIT	TO DRILL DE	EDEN OD DILIG	DACK	6. IF INDIAN, ALLOTTED OR TRIBE NAME
1a. TIPE OF WORK	14 TOR TERMIN	IO DIVILL, DE	LILIN, ON FLOO	DACK	
	RILL 🖾	DEEPEN [PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					2002 2003 2003 2003 2003 2003 2003 2003
WELL LX	WELL OTHER	<u> </u>	SONE SON	TIPLE .	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				<u> </u>	3 Tibbet Canyon
Tenneco Oil Co					9. WELL NO.
					8 14 8 8 888
Suite 1200 Lin	ncoln Tower Buld Report location clearly and	ing Denver	Colorado 8020	3 🚉	10. FIELD AND POOL, OR WILDCAT
WE BULINCE					Wildcat
	FNL and 680' FE	T (NE)4 NE)4	*)	9	11. SEC., T., R., M., OR BLK.
At proposed prod. so	ne	5,1	NENE		To a state of the par
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST O	FFICE*	<u></u>	Sec. 19, T40S, R2E 12. COUNTY OR PARISH 18. STATE
23 miles NW to	Henriville, 31	miles NNF to	Fecalanta	<u> </u>	Kane Utah
15. DISTANCE FROM PROP	OSED*		NO. OF ACRES IN LEASE	17. NO. C	OF ACRES ASSIGNED
LOCATION TO NEARES	LINE, PT.		2557	TOT	HIS WELL S
18. DISTANCE FROM PRO		19). PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, HIS LEASE, FT.		10,000		Rotary
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START
	. •	6151 GR			Upon Approval
28.	1	PROPOSED CASING	AND CEMENTING PROC	GRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		
	22"	WEIGHT PER FOOT			QUANTITY OF CEMENT
<u>26"</u>	9-5/8"	26#	601		ient to Circulate
8-3/4"	5-1/2" V	36# 15,5 & 17#	35001		ient to Circulate
0-3/4	J-1/2 V	12,3 8 1/1	10,000' 🗸		ient to fill 500' above
				appera	nost zone to be perforate
Above will	be a Cedar Mesa	Wildcat test	t. It will be d	drilled t	o an approximate TD
of 10,000'	and logged. If	commercial i	production is in	ndicated	casing will be run
	perforated and			, G	
•					
Double ram	hydraulic blowo	ut preventors	s and a rotating	g head wi	11 be installed on 9-5/8
intermediat	e casing set at	3500', BOP	's will be teste	ed to 150	00 psi prior to drilling
out.	•				# 문화 : 경험 :
	•			13	
	•		A	<u></u>	
•		130			
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1/2 1-	5-30002	\cdot \cdot \cdot \cdot \cdot	() L	5	
40-00	3-3000 a	· ·		12	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen	or plug back, give data or	n present prod	uctive sone and proposed new productive
sone. If proposal is to preventer program, if an	drill or deepen directions	illy, give pertinent da	ta on subsurface locations	s and measured	d and true vertical depths. Give blowout
24.	1			-74-	3 3 4 2 5 L 4 4 4 5 L
SIGNED	my A. Ky	TITLE.	District Office	e Supervi	
(This space for Fede	eral or State office use)				
PERMIT NO.				~	그늘 분인 한국 원호 한글로벌
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			APPROVAL DATE	- PACO PKS 1:	Employee Company of the Company of t
APPROVED BY		TITLE .	APPROVAL DATE	yet) PV proj	Service of the servic

COMPANY_T								······································	····		
Well Name & N	o. TIB	BETT	CANY	ON FEI	DERAL	No.1	L	ease No	•		
Location 120	O FEET	FROI	M THE	NORTI	LINE	& 68	BO FEET	FROM	THE	EAST	LIN
Being in <u>NE</u>	NE										
Sec. 19, 740	s, R_2	Ε,	S.L.M	., K ar	ne Cou	inty,	Utah				
Ground Elevati	on 61 5	1' u	ngrade	ed							
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				¥ 77			Colo		& L	s 497	

Ernst Engineering Co. Durango, Colorado June 24, 1969

Tenneco Oil Company Suite 1200 - Lincoln Tower Building Denver, Colorado 80203

Re: Well No. Tibbet Canyon Fed. #1
Sec. 19, T. 40 S, R. 2 E,
Kane County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Tenneco 011 Comps June 24, 1969 Page 2

The API number assigned to this well is 43-025-30002 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FRIGHT DIRECTOR

CBF: sd Enclosure

cc: U.S. Geological Survey
Rod Smith

6			E V D
Form 9-331 (May 1963)	TED STATES	SUBMIT IN TI CATE	
DEPARTN	MENT OF THE INTER	IOR (Other instruct on re	5. LEASE DESIGNATION AND SERIAL NO.
·. G	EOLOGICAL SURVEY		U-8261 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -
SINDBY NOTI	CES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos	als to drill or to deepen or plug	back to a different reservoir.	on difference of the second of
Use "APPLICA	TION FOR PERMIT—" for such p	proposais.)	7. UNIT AGREEMENT NAME
OIL GAS OTHER	Wildcat		10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2. NAME OF OPERATOR	WIIGCAL		-
Tenneco Oil Company			Tibbet Canyon
3. ADDRESS OF OPERATOR			9. WELL NO. COOL TENDER OF THE PROPERTY OF THE
Suite 1200 Lincoln To 4. LOCATION OF WELL (Report location of	ower Building, Denve	r, Colorado 80203	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any	State requirements.	Wildcat Wildcat
1200' F/NL, 680' F/I	21 .		11. SEC., T., R., M., OR BLK. AND
1200 17111, 000 171	10		SURVEY OR AREA
		·	Sec. 19, T40S, R2E
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	6151 GR	·	Kane Utah
16. Check Ap	propriate Box To Indicate i	Nature of Notice, Report, or (Other Data
NOTICE OF INTEN	TION TO:	SUBSEC	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion on Well
(Other)		Completion or Recom	oletion Report and Log form.)
proposed work. If well is direction	RATIONS (Clearly state all pertine nally drilled, give subsurface located to the subsurface loca	nt details, and give pertinent dates ations and measured and true vertic	, including estimated date of starting any cal depths for all markers and zones perti-
nent to this work.) *			m well a with a manuscript of the last of
	•		Tage 1 To a series of the seri
Spudded 6/30/69 dril:	led to T.D. of 4240'	. Ran 134 jts. of 9-	-5/8" 36 1b. J-55
ST&C casing landed 4	240'. Cemented with	1325 sacks circulate	ed to surface.
Pag 92 its of 2-1/1	6" 2 25 1h T_55 TT	tubing attached to or	itside of 9-5/8" for
	drilling ahead.	tubing attached to or	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
air injection. Now	illing ancad.	·	itting proposals to prai by the proposals to be said out regions of the said particular to the said of the said said of the said said of the said said out said said said said said said said said
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			three in the design of the property of the second proceeds of the second
18. I hereby certify that the foregoing is	s true and correct		
407	-// c.	r. Prod. Clerk	
SIGNED 2. 9. VOV	TITLE 51		- A 2
(This space for Federal or State offi	ce use)		DATE DATE
APPROVED BY	TITLE		DATE 3
CONDITIONS OF APPROVAL, IF A	NY:		1000 E RT 0000 E

8/24/67 Dave Baker - Tennacor - 50-60'g Conducta

Johled Canyon - Fee#/
25 ab - top y Celan Mesa "1"
25 ap - & 14260 bottong 98-(in & out)

Ly 1500' Commatfillup Lograpore - Colombia surfre / morher / mul between golf plugs. 9336 n' Cela Mesa. top @ 9050' Amage Shenaring 2 7100 Hermaty Shale befor Health Ele Color Mosa. To show lost ancidates

Form 9-331 (May 1963)	U A	ATES	SUBMIT IN TRIPLATE	Form approved.	Jun.
	DEPARTME	HE INTERIO	(Other instructions on r	e- Budget Bureau No. 5. LEASE DESIGNATION AND SI	ERIAL NO.
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\mathcal{V} SUN[DRY NOTICES AN	D REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TE	RIBE NAME
(Do not use this f	orm for proposals to drill or Use "APPLICATION FOR P	r to deepen or plug bac	k to a different reservoir.	1 5348 %	educit ed de dliv
1.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. UNIT AGREEMENT NAME	
OIL GAS WELL	OTHER P&A	Dry Hole			of and the second
2. NAME OF OPERATOR	:	223, 11020		8. FARM OR LEASE NAME	=.5
Tenneco Oil Co	ompany			Tibbet Canyon	1000
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4. LOCATION OF WELL (Re	ncoln Tower Bldg. port location clearly and in	Denver, Colo accordance with any St	orado 80203 ate requirements.•	10. FIELD AND POOL, OR WILD	
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1200' F/NL, 68	30' F/EL			11. SEC., T., R., M., OR BLK. AN	D
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	ì		r, GR, etc.)	12. COUNTY OF PARISH 13. 8	ં ~ૂ ૦૦,
16.	6151				tah
	Check Appropriate B	ox To Indicate Nat	ure of Notice, Report, or	Other Data	10d2
¥o	PTICE OF INTENTION TO:	· •	SUBSEC	QUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER	CASING	WATER SHUT-OFF	REPAIRING WELL	2
FRACTURE TREAT	MULTIPLE COM	PLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE REPAIR WELL	ABANDON* CHANGE PLANS		(Other)	ABANDON MENT	X
(Other)			(NOTE: Report result	ts of multiple completion on Wel pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS (Clea	rly state all pertinent d	-4-17 3 - 1	s, including estimated date of str cal depths for all markers and ze	arting any
ment to this work.) *	rest is directionally diffied,	give subsurface location	is and measured and true verti	can depths for all markers and ze	4171
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instailed div	more marker. Pr	ts will be fil	led & location cle	aned when condition	ts ***********************************
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18. I hereby certify that th	ne foregoing is true and corr	rect			<u> </u>
SIGNED	1 Jour	_ TITLE _Sr	Production Clerk	DATE \$/28/6	59
(This space for Federal	l or State office use)	•	·		/
APPROVED BY		mins to			tenso Tana Genes
CONDITIONS OF APP	ROVAL, IF ANY:	TITLE		DATE	
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Form 9-331 (May 1963)	UNITED S	TATES	SUBMIT IN TRIPLICATE (Other instructions on re	Form approved. Budget Bureau No. 42-R1424.
	GEOLOGICA	L SURVEY	JK verse side)	5. LEASE DESIGNATION AND SERIAL NO.
SUI	NDRY NOTICES AND	REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	is form for proposals to drill or Use "APPLICATION FOR PE			of the control of the
1. OIL GAS				7. UNIT AGREEMENT NAME
WELL WELL 2. NAME OF OPERATOR	OTHER P&ADr	y Hole		<u> </u>
Tenneco Oil	Company		•	Tibbet Canyon
3. ADDRESS OF OPERAT				9. WELL NO.
Suite 1200 I	Lincoln Tower Bldg (Report location clearly and in ac	Denver, Col	orado 80203	1 10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	èlow.)			Wildcat Barton
1200' F/NL,	680' F/EL	. ·		11. SEC., T., E., M., OR BLK. AND
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14. PERMIT NO.	15. ELEVATION	s (Show whether DF,	RT, GR, etc.)	Sec. 19: T-40-S, R-2-E 12. COUNTY OR PARISH 13. STATE
	6151	GR	· · · · · · · · · · · · · · · · · · ·	Kane Utah
16.	Check Appropriate Bo	x To Indicate No	iture of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:		SUBSEC	QUENT REPORT OF :
TEST WATER SHUT	PULL OR ALTER	CY81MG	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMP	I.ETE X	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	10 52 20 21 21
(Other)			(NOTE: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work.	If well is directionally drilled, g	ly state all pertinent ive subsurface location	details, and give pertinent dates ons and measured and true verti-	s, including estimated date of starting any cal depths for all markers and zones perti-
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Well drilled	d to T.D. of 9336' o	n 8/23/69 an	d all zones tested	ary. The state of
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(This space for Fed	deral or State office use)	•	>	Company of the compan
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CONDITIONS OF	APPROVAL, IF ANY:			2000 2000 2000 2000 2000 2000 2000 200

UNITED STATES SURVEY DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.5. (See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

Budget Bureau No. 42-R355.5.

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WELL CO	MPLETIC	N OF	R RECO	MPLET	ION I	REPORT	AN	D LO	G*	6. IF INDIAN	, ALLO	TTEE OR TRIBE NAM	41
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2. NAME OF OPERAT	<u> </u>			L	 	3 1	, . ;	\$ 1		Tibbet	Can	won	
Tenneco O	il Compa	ny				, ¥				9. WELL NO.		y 011	_
8. ADDRESS OF OPE	RATOR		··			1	102.	á l		1	3		
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At surface	1200' F/	ΝĹ, 6	580' F/I	EL	9			1		11. SEC., T., OR AREA		OR BLOCK AND SURVE	¥
At top prod. int	erval reported	below			544 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			i i					
At total depth	: : ::							i		Sec. 1	.9, T	'-40-S, R-2-	·I
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15. DATE SPUDDED	16. DATE T.	. REACHE	ED 17. DAT	E COMPL.	(Ready to	prod.)	l8. ELE	VATIONS (DF, RKB, I	Kane	19. E	Utah LEV. CASINGHEAD	-
6/30/69	8/2	4/69	9				61.9	51 GR					
20. TOTAL DEPTH, MD	& TVD 21.	PLUG, BAC	K T.D., MD &	TVD 22	. IF MUL	TIPLE COMP		23. INT	ERVALS	ROTARY TOO	LS	CABLE TOOLS	-
9336	'			-	11011 31				→	Rotary	·		
24. PRODUCING INTER	VAL(S), OF T	HIS COMP	LETION-TOP	, BOTTOM,	NAME (M	ID AND TVD) •			1.5	25	. WAS DIRECTIONAL SURVEY MADE	<i>,</i>
				•	\$; ;	1	1 7					
None			<u> </u>		······			<u> </u>				Yes	_;
26. TYPE ELECTRIC A				_		_						AS WELL CORED	
Dual Ind,	BHC Son	ic/Gan							1 Neu	ron	<u> </u>	es	_
28. CASING SIZE	WEIGHT,	LB./FT.	DEPTH SE			ort all strin	gs set i		MENTING	RECORD		AMOUNT BULLER	_;
9-3/8	36#		4240		l	L5''			1325			None None	
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29.		LINE	R RECORD		• • • • •			30.	2	UBING RECO	ORD ,		_
SIZE	TOP (MD)	вотт	rom (MD)	SACKS CE	MENT*	SCREEN (MD)	SIZE	1	DEPTH SET (M	D)	PACKER SET (MD)	_
										171			
			one							None			
31. PERFORATION REC	ORD (Interval	, size and	d number)			82.	AC	ID, SHOT	, FRACT	URE, CEMEN	SQUE	EZE, ETC.	_
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83.*		·········			PRGT	UCTION			!	- 1 23			_
DATE FIRST PRODUCT	ION P	ODUCTION	METHOD (lowing, go			e and t	ype of pur	mp)	WELL	STATUS	(Producing or	_
None			Well	L P & A	١					shu	t-in) T) 0 A	
DATE OF TEST	HOURS TEST	ED C	HOKE SIZE	PROD'N	. FOR.	OIL-BBL.		GAS-M	CF.	WATER-BBL		GAS-OIL RATIO	-
		-		1231	PERIOD								
FLOW. TUBING PRESS.	CASING PRES		ALCULATED	OILI	BBL.	GAS-	-мсғ.		WATER-	-BBL.	OIL GR	AVITY-API (CORR.)	-
			>	~									
34. DISPOSITION OF G	AS (Sold, used	for fuel,	vented, etc.)				· ·	· · · · ·		TEST WITNES	SED BY		-
None			· ·								1.7		
35. LIST OF ATTACH	SIENTS		1	7	,	:					-		-
None	that the feet		/./_						·	-			_
36. I hereby certify	that the fore	going and	attached in	normation	is compl	lete and cor	rect as	determin	ed from	all available r	ecords	-//	
SIGNED	011	Ju	rex	1 111	CLE	Sr. Pr	oduct	tion C	lerk	DATE		7/2/69	
								~~~	~~ ~			7-1-1	_

or both, pursuant to applicable Federal and for State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Note there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 24 show the producing interval zone intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 38. Submit a separate report (page) on this form, adequately identified, for a second shapemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 29: "Sack's Ceneum: Attached supplemental records for this well should show the details of supplemental reports to this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES OF THE INTERVAL TESTED, CUSI	US ZONES; ANT ZONES OF POR ESTED, CUSHION U	OSITY AND CONTEN	MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	व टा टिस
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wahweap/Straight	Spud	2575	Loosely cemented sand, think shales			
. Cliffs Dakota	3005	31.70	Toose sand, trace coal	Wahweap/Straigh	t Spud	
Navajo/Kayenta/	4515	0999		Tropic	2575	7.7 7.71 7.71
Wingate	,			Dakota	3095	7.1. 2.2. 3.3.1.
Cores	.0.0	67.60		Winsor	3220	i Un
Kalbab	אנאר רוור8	81 <b>07</b>	Cherry Dolomite, iractured dense, trace oit	Entrada	3655	
יייייייייייייייייייייייייייייייייייייי	8197	8237	above	Variation .	4210 4210	 900 1800 1800
	8237	8293		Chinle	0999	
DST				Shinarump	7245?	
Kaibab	8109	8141	780' mud	Moenkopi	7370	(1) (5) (6) (7)
-			٠.	Kaibab	8103	 Vi. 31.
-			min ]	Torowean	8440	
			ISIP 45 min 2401 PSI	Cedar Mesa	9045	97.
•			FFP 60 min 170-393 PSI			
1			FSIP 180 min 2391 PSI			
		-45-				
		۵.		A SECTION OF THE SECT	in.	
Toroweap	8630	8635				
			377			
			IFP 15 min 30 PSI			

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-683636

ISIP 60 min 2175 PST° 837-497 FFP 60 min 30 PSI

FSIP 180 min 2175 PSI

g No

FORM OGC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number	Canyon #	<u> </u>		
Operator <u>Tenneco Oil Comp</u>	any	Address	Suite 1200 Lincol Denver, Colorado	
Contractor Brinkerhoff Dri	lling Cor	many Address	Denver, Colorado	Phone
Location <u>NE ½ NE ½</u> Sec.	19T	. <u>40 XXX</u> , R. S		County, Utah
Water Sands:			MM	
<u>Depth</u>		<u>Volume</u>		Quality
From: To:		Flow Rate or He	ead:	Fresh or Salty:
1. None				
2				
3				
4				
5				
			(Continue on Rever	se Side if Necessary)
Formation Tops:				
Wahweap/Straight Cliffs Tropic Dakota Winsor Entrada Carmel Remarks:	Spud 2575 3095 3220 3655 4210	Navajo Chinle Shinarump Kaibab Toroweap Cedar Mesa	4515 6660 7245 8103 8440 9045	
			ms, please inform	

- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of Form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

#### September 10, 1969

Tenneco Oil Company Lincoln Tower Building - Suite 1200 Denver, Colorado 80203

> Re: Well No. Tibbet Canyon #1, Sec. 19, T. 40 S., R. 2 E., Kane County, Utah

#### Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

#### September 18, 1969

Tenneco Oil Company Suite 1200 Lincoln Tower Building Denver, Colorado 80203

> Re: Well No. Tibbett Canyon #1 Sec. 19, T. 40 S, R. 2 E, Kane County, Utah

#### Gentlemen:

We are in receipt of your logs for the above mentioned well which have been marked "tight hole".

If you wish the information pertaining to this well to be held confidential, we must have a letter from your company requesting that this data be withheld from open file.

It would be appreciated if you could advise this office as to what you wish the status of the well to be.

Sincerely,

DIVISION OF OIL & GAS CONSERVATION

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SCHEREE DeROSE SECRETARY

:sd

## TENNECO OIL COMPANY A Major Component of Tenneco Inc.

A Major Component of Tenneco Inc.
P. O. BOX 2511 • HOUSTON, TEXAS 77001



September 23, 1969

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Attention: Ms. Scheree DeRose

Re: Well No. 1 Tibbet Canyon

Section 19, T40S, R2E Kane County, Utah

#### Gentlemen:

Please be advised that the logs marked "Tight Hole" which you received on the captioned test, are no longer considered confidential by Tenneco Oil Company.

Very truly yours,

TENNECO OIL COMPANY

M. E. Boler

District Geologist

MEB mw